•BITUMEN TANK FIRE 2020

What Happened

Tanker driver spotted product on the floor

Advised site team who investigated and found no issues

Removed cladding at ground level to check source of leak

Product identified in cladding and around inlet pipe – no tank fracture and inlet pipe not for that tank

Ignition occurred following morning as a result of heat from the tank allowing lighter oils released from pipework volatize effect – pipe fracture identified - aged insulation (>20years) disintegrated acting as a wick. By removing the cladding to check issue effectively open to air oxygen introduced and over 8hours unseen smouldering occurred to enable ignition after glowing effect

Local site measures put out the fire and brigade called. Attended site, removed cladding using non sparking - fire safe equipment to reveal and remove further hazards

Fire watch teams put in place until all risk removed over a 3 day 24/7 period

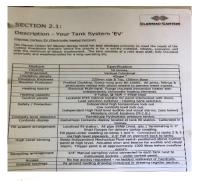




What worked well

Site safety procedures

- Correct, relevant and followed
- Fire brigade provided information appropriate to the event and safety considerations
- Site controls interactions and pressures managed
- Early assessment of possible causes and interaction with SHEQ team, Fire service and manufacturers
- Fracture as a result of welding to the tank and pipe and no allowance for movement, d clamp type bolts not used. As pipes inside insulation and cladding no ability to inspect without removing, unusual arrangement
- Design of intake system unusual for current times but could exist elsewhere so immediate calls to all units and assessments carried out within 12hours
- Inspections of equipment and shared learnings with ourselves and others via industry working groups and own networks
- Alert to be shared with MPA working group and associated organisations









Next Steps

Asset assessment Short / Medium / Long term

- What ifs
 - S Could the issue exist elsewhere
 - S Inspect all facilities
 - M Instigate a hierarchy of inspection and review
 - L Asset risk register and plans for periodic assessments / inspections / replacements





What's been done and what Next

- All tanks checked completed
- No similar design identified completed
- 3rd party tank inspection regime commenced
- Asset evaluation programme: commenced
- Components listed and change / replace programme developed
 - Flanges annual
 - Heat banks 5 years replace bolts / seals
 - Heat elements under review
 - Trace heating 10 years replace insulation
 - Inlet pipework 10 years replace
 - Paint pipework easy to see leak colour
 - Produce a procedure what to do / not do ref leaks, spills, fire triangle considerations
 - Internal and external safety devices annual checks
 - Insulation 20 years replace
 - Tanks under review depending on use and surveys
 - Develop thickness and soundness programme of integrity testing – every 3 years
 - ANY INCIDENTS replace all affected parts immediately